



CCPS TRANSPORTATION, LLC (SPEARHEAD PIPELINE SYSTEM)

LOCAL PROPORTIONAL TARIFF

RATES APPLYING TO THE TRANSPORTATION OF CRUDE PETROLEUM

The rates named in this tariff are for the transportation of Crude Petroleum by the Carrier. The transportation rates listed in this tariff are subject to the Rules and Regulations published in the Carrier's FERC Tariff No. 37.14.0, supplements thereto and reissues thereof.

The rates in this tariff are payable in United States currency and are applicable on the United States movement of Crude Petroleum tendered to the Carrier at established receiving points in the United States for delivery to established delivery points in the United States.

Filed in compliance with 18 C.F.R. 342.3 (Indexing).
Filed in compliance with 18 C.F.R 341.3 (Form of tariff).

Issued pursuant to the FERC Orders on Petition for Declaratory Order dated March 3, 2005 in Docket No. OR05-1-000 and June 21, 2018 in Docket No. OR18-18-000.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED: May 29, 2020

EFFECTIVE: July 1, 2020

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[1] All rates on this page have increased.

TRANSPORTATION RATES

COMMITTED^{1,7} RATES FOR TRANSPORTATION OF CRUDE OIL IN U.S. DOLLARS PER BARREL			
ORIGIN	DESTINATION	VOLUME COMMITMENT	RATE²
Flanagan, Illinois or Key Station, Missouri (Chariton County)	Cushing, Oklahoma	≥10,000 bpd	1.3800

UNCOMMITTED RATES FOR TRANSPORTATION OF CRUDE OIL IN U.S. DOLLARS PER BARREL		
ORIGIN	DESTINATION	RATE³
Flanagan, Illinois or Key Station, Missouri (Chariton County)	Cushing, Oklahoma	2.6693

EXPANSION TERM⁴ RATE FOR TRANSPORTATION OF CRUDE OIL IN U.S. DOLLARS PER BARREL		
ORIGIN	DESTINATION	RATE⁵
Flanagan, Illinois or Key Station, Missouri (Chariton County)	Cushing, Oklahoma	2.8412

1. The Committed Rates apply to Committed Volumes nominated by Committed Shippers in accordance with the Rules and Regulations, FERC Tariff No. 37.14.0.
2. Committed Shippers electing to use Carrier’s Cushing Terminal Services for Committed Volumes will pay [1] 4.59 cents/bbl in addition to the Committed Rate.
3. Shippers electing to use Carrier’s Cushing Terminal Services for uncommitted volumes will pay [1] 8.92 cents/bbl in addition to the Uncommitted Rate.
4. The Expansion Term Rate applies to Committed Volumes (≥ 5,000 barrels per day) nominated by Expansion Shippers that acquired contracts pursuant to the Open Season held between October 15 , 2018 and December 7, 2018, and in accordance with the Rules and Regulations, FERC Tariff No. 37.14.0.
5. Expansion Shippers that are permitted to, and elect to use, the Carrier’s Cushing Terminal Services for Committed Volumes will pay [1] 8.92 cents/bbl in addition to the Expansion Term Rate.

[I] All rates on this page have increased.

MECHANICAL BATCH SEPARATION SURCHARGES⁶

NUMBER OF BATCHES PIGGED PER MONTH	MONTHLY SURCHARGE
1	\$0
2	\$0
3	\$121,601
4	\$128,853
5	\$136,104
6	\$143,352
7	\$150,602
8	\$157,852
9	\$165,103
10	\$172,354
11	\$179,604
12	\$186,856
13	\$194,105
14	\$201,355
15	\$208,605
16	\$215,854
≥ 17	\$223,107

6. Charges and rates for mechanical batch separation will be subject to Item 10 of CCPS's Rules and Regulations. If mechanical batch separation/pigging is implemented in any month, the Carrier will charge each Shipper its pro rata share of the monthly surcharge listed in the table above corresponding to the number of batches pigged in that month. Each Shipper's pro rata share shall be calculated by dividing such Shipper's actual monthly shipments by the total monthly shipments of all Shippers and multiplying the quotient by the monthly surcharge.

7. Committed Shippers electing to ship on Enbridge Inc. and Enbridge Energy, Limited Partnership's International Joint Tariff [W] ~~CER No. 471-NEB No. 449~~ and FERC No. [W] ~~45.23.0~~ ~~45.17.0~~ or Enbridge Energy, Limited Partnership's FERC Tariff No. [W] ~~43.38.0~~ ~~43.31.0~~, and subsequent reissues thereof, are entitled to receive a discount of [I] 8.07 cents/bbl.

SYMBOLS:

[I] – Increase

[W] – Change in wording only

CCPS Transportation LLC (Spearhead Pipeline System)										
Local Proportional Rates										
Worksheet Supporting Indexed Rates										
Effective July 1, 2020										
Rates are in U.S. dollars per barrel										
	From	To	Volume Commitment	7/1/2019 Ceiling Level	Current FERC No.	Current Rate	7/1/2020 Multiplier	7/1/2020 Ceiling Level	Proposed Rate	Proposed FERC No.
Committed:	Flanagan, Illinois or Key Station, Missouri	Cushing, Oklahoma	≥ 10,000 bpd	1.3528	FERC 38.15.0	1.3528	1.020139	1.3800	1.3800	FERC 38.16.0
	Cushing Terminal Services			0.0450	FERC 38.15.0	0.0450	1.020139	0.0459	0.0459	FERC 38.16.0
Uncommitted:	Flanagan, Illinois or Key Station, Missouri	Cushing, Oklahoma		2.6166	FERC 38.15.0	2.6166	1.020139	2.6693	2.6693	FERC 38.16.0
	Cushing Terminal Services			0.0874	FERC 38.15.0	0.0874	1.020139	0.0892	0.0892	FERC 38.16.0
Expansion Term:	Flanagan, Illinois or Key Station, Missouri	Cushing, Oklahoma	≥ 5,000 bpd	2.7851	FERC 38.15.0	2.7851	1.020139	2.8412	2.8412	FERC 38.16.0
	Cushing Terminal Services			0.0874	FERC 38.15.0	0.0874	1.020139	0.0892	0.0892	FERC 38.16.0

**CCPS Transportation LLC (Spearhead Pipeline System)
Mechanical Batch Separation Surcharges**

**Worksheet Supporting Indexed Surcharges
Effective: July 1, 2020
Rates are in U.S. dollars per barrel**

Number of Batches Pigged per Month	7/1/2019 Ceiling Level	Current FERC No.	Current Rate	7/1/2020 Multiplier	7/1/2020 Ceiling Level	Proposed Surcharge	Proposed FERC No.
1	\$0	FERC 38.15.0	\$0	1.020139	\$0	\$0	FERC 38.16.0
2	\$0	FERC 38.15.0	\$0	1.020139	\$0	\$0	FERC 38.16.0
3	\$119,200	FERC 38.15.0	\$119,200	1.020139	\$121,601	\$121,601	FERC 38.16.0
4	\$126,309	FERC 38.15.0	\$126,309	1.020139	\$128,853	\$128,853	FERC 38.16.0
5	\$133,417	FERC 38.15.0	\$133,417	1.020139	\$136,104	\$136,104	FERC 38.16.0
6	\$140,522	FERC 38.15.0	\$140,522	1.020139	\$143,352	\$143,352	FERC 38.16.0
7	\$147,629	FERC 38.15.0	\$147,629	1.020139	\$150,602	\$150,602	FERC 38.16.0
8	\$154,736	FERC 38.15.0	\$154,736	1.020139	\$157,852	\$157,852	FERC 38.16.0
9	\$161,844	FERC 38.15.0	\$161,844	1.020139	\$165,103	\$165,103	FERC 38.16.0
10	\$168,951	FERC 38.15.0	\$168,951	1.020139	\$172,354	\$172,354	FERC 38.16.0
11	\$176,058	FERC 38.15.0	\$176,058	1.020139	\$179,604	\$179,604	FERC 38.16.0
12	\$183,167	FERC 38.15.0	\$183,167	1.020139	\$186,856	\$186,856	FERC 38.16.0
13	\$190,273	FERC 38.15.0	\$190,273	1.020139	\$194,105	\$194,105	FERC 38.16.0
14	\$197,380	FERC 38.15.0	\$197,380	1.020139	\$201,355	\$201,355	FERC 38.16.0
15	\$204,487	FERC 38.15.0	\$204,487	1.020139	\$208,605	\$208,605	FERC 38.16.0
16	\$211,593	FERC 38.15.0	\$211,593	1.020139	\$215,854	\$215,854	FERC 38.16.0
≥ 17	\$218,703	FERC 38.15.0	\$218,703	1.020139	\$223,107	\$223,107	FERC 38.16.0